



December 29, 2022

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: ETC Tiger Pipeline, LLC
Docket No. RP23-____-000
Amended Negotiated Rate Agreement – BP Energy Company

Dear Ms. Bose:

ETC Tiger Pipeline, LLC (“Tiger”) hereby electronically submits for filing with the Federal Energy Regulatory Commission (“Commission”) the following revised tariff record to its FERC NGA Gas Tariff, First Revised Volume No. 1 (“Tariff”), proposed to be effective January 1, 2023.

<u>Version</u>	<u>Description</u>	<u>Title</u>
3.0.0	Currently Effective Rates	6. Statement of Negotiated Rates

STATEMENT OF NATURE, REASONS AND BASIS

The purpose of this filing is to submit to the Commission revisions to the summary of the negotiated rate agreement with BP Energy Company (“BP”) on Rate Schedule FTS, Contract 300616, as amended.

Per the amendment, effective January 1, 2023, Tiger and BP have agreed to revise the quantity (“Contract MDQ”), add an additional primary delivery point and extend the term of the agreement. The amended Contract MDQ provides BP with the option to defer an additional MDQ increase of 152,400 dekatherms per day (“Dth/d”) scheduled to begin November 1, 2023, for a period of up to sixty (60) days by notifying Tiger of such deferral on or before September 1, 2023 (“MDQ Increase Deferral Date”). The amended term is now January 1, 2023 through the later of October 31, 2026 or three (3) years from the MDQ Increase Deferral Date. The amendment contains no revisions to the previously accepted negotiated rate or point(s) of receipt.¹

IMPLEMENTATION AND WAIVERS REQUESTED

Pursuant to Section 154.7(a)(9) of the Commission’s Regulations, Tiger requests that the tariff record submitted herewith become effective on January 1, 2023. Tiger respectfully requests that the Commission grant waiver of Section 154.207 of the Commission’s Regulations and any other waivers of its Regulations that it deems necessary to allow the proposed tariff record in this filing to become effective on January 1, 2023, the effective date of the amended negotiated rate agreement.

¹ Letter Order, *ETC Tiger Pipeline LLC*, Docket No. RP22-1076-000 (issued Aug. 24, 2022).

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CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The proposed tariff record in RTF format with metadata attached is being submitted as part of an XML filing package containing the following:

- A transmittal letter in PDF format
- A clean version of the proposed tariff record in PDF format
- A marked version of the proposed tariff changes in PDF format
- A copy of the complete filing in PDF format for publishing in eLibrary

COMMUNICATIONS, PLEADINGS AND ORDERS

Tiger requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at Tiger's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served on jurisdictional customers and interested state regulatory agencies. Tiger has posted a copy of this filing on its Internet web site accessible via <http://tigertransfer.energytransfer.com> under Informational Postings, Regulatory.

² Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. Tiger respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow Tiger to include additional representatives on the official service list.

³ Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

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Pursuant to Section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

ETC TIGER PIPELINE, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

STATEMENT OF NEGOTIATED RATES

Shipper	Contract No.	Rate Schedule	Negotiated Rate	Contract MDQ (Dth/d)	Primary Receipt Point(s)	Primary Delivery Point(s)	Term
BP Energy Company	300616	FTS	(1)	(2)	(3)	(4)	(5)

This negotiated rate agreement does not deviate in any material respect from the form of service agreement set forth in this Tariff.

- (1) Reservation Rate: \$0.1000/Dth of Contract MDQ
- (2) 50,551 Dth/d – January 1, 2023 – June 30, 2023
 200,551 Dth/d – July 1, 2023 – October 31, 2023
 352,951 Dth/d – November 1, 2023 – October 31, 2026; provided that Shipper may defer this additional MDQ increase of 152,400 Dth/d and remain at 200,251 Dth/d for a period of up to 60 days by notifying Tiger of such deferral on or before September 1, 2023 (“MDQ Increase Deferral Date”)
- (3) Primary Receipt Point(s): Kinderhawk Plantation I/C (79024). Subject to available capacity, if the Primary Receipt Point under the FTS Agreement is amended to North Holly (79025) for all or a portion of the MDQ, the Negotiated Rate shall apply.
 Secondary Receipt Point(s): All existing secondary receipt points.
- (4) Primary Delivery Point(s): Trunkline Gas Pipeline (78541) and SESH (78543).
 Secondary Delivery Point(s): All existing secondary delivery points.
- (5) Term: January 1, 2023 – the later of October 31, 2026 or 3 years from the MDQ Increase Deferral Date

MARKED VERSION

STATEMENT OF NEGOTIATED RATES

Shipper	Contract No.	Rate Schedule	Negotiated Rate	Contract MDQ (Dth/d)	Primary Receipt Point(s)	Primary Delivery Point(s)	Term
BP Energy Company	300616	FTS	(1)	(2)	(3)	(4)	(5)

This negotiated rate agreement does not deviate in any material respect from the form of service agreement set forth in this Tariff.

- (1) Reservation Rate: \$0.1000/Dth of Contract MDQ ~~at Trunkline Primary Delivery Point~~
- (2) ~~25,27650,551 Dth/d – August 1, 2022 – October 31, 2022~~ January 1, 2023 – June 30, 2023
~~59200,551 Dth/d – November 1, 2022 – March 31, 2025~~ July 1, 2023 – October 31, 2023
~~352,951 Dth/d – November 1, 2023 – October 31, 2026; provided that Shipper may defer this additional MDQ increase of 152,400 Dth/d and remain at 200,251 Dth/d for a period of up to 60 days by notifying Tiger of such deferral on or before September 1, 2023 (“MDQ Increase Deferral Date”)~~
- (3) Primary Receipt Point(s): Kinderhawk Plantation I/C (79024). Subject to available capacity, if the Primary Receipt Point under the FTS Agreement is amended to North Holly (79025) for all or a portion of the MDQ, the Negotiated Rate shall apply.
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- (4) Primary Delivery Point(s): Trunkline Gas Pipeline (78541) and SESH (78543).
 Secondary Delivery Point(s): All existing secondary delivery points.
- (5) Term: ~~August 1, 2022 through March 31, 2025~~ January 1, 2023 – the later of October 31, 2026 or 3 years from the MDQ Increase Deferral Date