



December 2, 2021

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: ETC Tiger Pipeline, LLC
Docket No. RP22-____-000
Amended Negotiated Rate Agreement - Chesapeake

Dear Ms. Bose:

Pursuant to section 4 of the Natural Gas Act and the provisions of Section 154.204 of the Regulations of the Federal Energy Regulatory Commission (Commission), ETC Tiger Pipeline, LLC (Tiger) hereby electronically submits for filing with the Commission the tariff records listed below as part of its FERC NGA Gas Tariff volume titled Filed Agreements (Tariff), proposed to be effective November 1, 2021, as requested herein:

<u>Version</u>	<u>Description</u>	<u>Title</u>
0.1.0	Agreement	K 300530 (Chesapeake Energy Marketing, L.L.C.)
1.0.0	1.	K 300530 – Exh A (Chesapeake Energy Marketing, L.L.C.)
1.0.0	2.	K 300530 – Exh B (Chesapeake Energy Marketing, L.L.C.)

STATEMENT OF NATURE, REASONS AND BASIS

Tiger is submitting an Amendment No. 1 to the previously accepted negotiated rate agreement entered into between Tiger and Chesapeake Energy Marketing, L.L.C. (Chesapeake) under Rate Schedule FTS (“Contract 300530”).¹ Amendment No. 1 replaces the previously filed Primary Receipt and Delivery Point(s) Exhibits to Contract 300530, that were effective April 1, 2021, with the versions included in this filing. There are no changes to Contract 300530 with regards to rates or general terms and conditions from what Tiger previously filed in Docket No. RP21-584-000.

Amendment No. 1 includes formatting changes to Exhibit A which break out the Primary Receipt Points and corresponding point volumes, by calendar year, for the term of Contract 300530. Amendment No. 1 includes the same calendar year formatting changes to Exhibit B as well as the addition of a Primary Delivery Point (Point No. 78538, Tennessee Gas Pipeline, located in Jackson, Louisiana) and related point volume adjustments among the additional and existing Primary Delivery Points. The contract demand of 500,000 dekatherms (Dth) per day remains the same as previously filed.

¹ FERC letter order dated March 19, 2021 issued in RP21-584-000.

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IMPLEMENTATION AND WAIVERS REQUESTED

Due to an administrative oversight, Tiger neglected to file Amendment No. 1 before its November 1, 2021 effective date, however such information was posted timely to Tiger's Firm Transactional Report. Tiger respectfully requests that, if the Commission determines suspension to be in order, only the minimum suspension be imposed. Pursuant to Section 154.7(a)(9) of the Commission's Regulations, Tiger requests that the proposed tariff records be accepted effective November 1, 2021, the effective date of Amendment No. 1 to Contract 300530.

Tiger respectfully requests the Commission grant waiver of any of its Regulations that it deems necessary to allow the proposed tariff records in the instant filing to become effective on November 1, 2021, as requested.

The Commission recently has begun to evaluate requests for waivers using the "four-factor test." The Commission grants waivers of tariff provisions where: (1) the applicant acted in good faith; (2) the waiver is of limited scope; (3) the waiver addresses a concrete problem; and (4) the waiver does not have undesirable consequences, such as harming third parties.² Tiger respectfully contends that the circumstances here satisfy the foregoing criteria.

First, Tiger has acted in good faith by submitting this filing as soon as it became aware of the administrative oversight. Second, Tiger's waiver request above is limited in scope to the Primary Receipt and Delivery Point(s) Exhibits and not a change to the overall previously accepted Contract 300530. Third, Tiger's requested waiver addresses a concrete problem because, absent the waiver, the currently filed tariff records for Exhibits A and B to Contract 300530 are not correct. Finally, Tiger's requested waiver does not result in undesirable consequences, such as harm to any third parties because the change is only updating the Primary Receipt and Delivery Points. Indeed, there has been no impact to any other Shipper volumes because of the changes to the subject Exhibits.

COMMUNICATIONS, PLEADINGS AND ORDERS

Tiger requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

² See, e.g., *Citizens Sunrise Transmission LLC*, 171 FERC ¶ 61,106, at P 10 (2020).

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Federal Energy Regulatory Commission
December 2, 2021

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CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. In addition to three proposed tariff records filed in whole document format with metadata attached, the eTariff XML filing package contains:

- This transmittal letter in PDF format
- A clean version of the proposed tariff records in PDF format
- A marked version of the proposed tariff changes in PDF format
- A copy of the complete filing in PDF format for publishing in eLibrary.

POSTING AND CERTIFICATE OF SERVICE

In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at Tiger's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served on jurisdictional customers and interested state regulatory agencies. Tiger has posted a copy of this filing on its Internet web site accessible via <http://tigertransfer.energytransfer.com> under Informational Postings, Regulatory.

³ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. Tiger respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow Tiger to include additional representatives on the official service list.

⁴ Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

Ms. Kimberly Bose, Secretary
Federal Energy Regulatory Commission
December 2, 2021

Pursuant to Section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

ETC TIGER PIPELINE, LLC

/s/ Michael T. Langston

Michael T. Langston
Vice President
Chief Regulatory Officer

ETC Tiger Pipeline, LLC

FERC NGA Gas Tariff

Filed Agreements

Effective November 1, 2021

(Version 0.1.0, Agreement) K 300530 (Chesapeake Energy Marketing, L.L.C.)

Option Code "A"

AMENDMENT NO. 1
TO
RATE SCHEDULE FTS TRANSPORTATION AGREEMENT
BETWEEN
ETC TIGER PIPELINE, LLC
AND
CHESAPEAKE ENERGY MARKETING, L.L.C.

This Amendment No. 1 to Rate Schedule FTS Transportation Agreement ("Amendment") is made and entered into as of 11/01/2021, by and between ETC TIGER PIPELINE, LLC ("TIGER") and CHESAPEAKE ENERGY MARKETING, L.L.C. ("Shipper"). TIGER and Shipper hereby agree to amend that certain Rate Schedule FTS Transportation Agreement between TIGER and Shipper dated 02/24/2021 ("FTSA") as follows:

Exhibit A to the FTSA, dated 02/24/2021, is hereby deleted in its entirety, and is replaced and superseded by the attached Exhibit A dated 11/01/2021.

This amendment shall be effective as of 11/01/2021.

Except as otherwise expressly set forth herein, all other terms and conditions set forth in the FTSA shall remain in full force and effect as written.

TIGER and Shipper have caused this Amendment to be executed by their respective duly authorized representatives as of the date first set forth above.

ETC TIGER PIPELINE, LLC
("TIGER")

/s/: Beth Hickey

NAME: _____

TITLE: _____

CHESAPEAKE ENERGY MARKETING, L.L.C.
("Shipper")

/s/: Shipper: _____

NAME: _____

TITLE: _____

ETC Tiger Pipeline, LLC

FERC NGA Gas Tariff

Filed Agreements

Effective November 1, 2021

(Version 1.0.0, 1.) K 300530 - Exh A (Chesapeake Energy Marketing, L.L.C.)

Option Code "A"

EXHIBIT A

DATED 11/01/2021

TO

ETC TIGER PIPELINE, LLC

RATE SCHEDULE FTS

TRANSPORTATION AGREEMENT NO. 300530

DATED 02/24/2021

Company: CHESAPEAKE ENERGY MARKETING, L.L.C.

Contract: 300530

Receipt Point(s):

PRIMARY RECEIPT POINT(S):

Effective from: 11/01/2021 through: 12/31/2021

Name / Location	County Area	State	Point NO.	MDQ(Dth)
SPRINGRIDGE	DE SOTO	LA	78530	425000
MANSFIELD	DE SOTO	LA	78528	75000

Effective from: 01/01/2022 through: 12/31/2022

Name / Location	County Area	State	Point NO.	MDQ(Dth)
SPRINGRIDGE	DE SOTO	LA	78530	425000
MANSFIELD	DE SOTO	LA	78528	75000

Effective from: 01/01/2023 through: 12/31/2023

Name / Location	County Area	State	Point NO.	MDQ(Dth)
SPRINGRIDGE	DE SOTO	LA	78530	425000
MANSFIELD	DE SOTO	LA	78528	75000

Effective from: 01/01/2024 through: 03/31/2024

Name / Location	County Area	State	Point NO.	MDQ(Dth)
SPRINGRIDGE	DE SOTO	LA	78530	425000
MANSFIELD	DE SOTO	LA	78528	75000

Gas to be delivered to TIGER at the Receipt Point(s) shall be in accordance with Section 18.1 of TIGER's General Terms and Conditions, but shall not be in excess of the Maximum Allowable Operating Pressure (MAOP) stated for each Receipt Point in TIGER's Catalog of Points.

Rates

The rates shall be the applicable maximum rate and other applicable lawful charges except as otherwise provided in a separate written agreement. Such agreement shall be consistent with Section 34 or 30 of this Tariff (relating to discounts and to negotiated rates, respectively).

Fuel Gas, Booster Compression Fuel and Lost and Unaccounted For Gas Reimbursement Percentages (%)

Shipper will be assessed the applicable reimbursement percentages for Fuel Gas, Booster Compression Fuel, and for Lost and Unaccounted For Gas.

ETC Tiger Pipeline, LLC

FERC NGA Gas Tariff

Filed Agreements

Effective November 1, 2021

(Version 1.0.0, 2.) K 300530 - Exh B (Chesapeake Energy Marketing, L.L.C.)

Option Code "A"

EXHIBIT B

DATED 11/01/2021

TO

ETC TIGER PIPELINE, LLC

RATE SCHEDULE FTS

TRANSPORTATION AGREEMENT NO. 300530

DATED 02/24/2021

Company: CHESAPEAKE ENERGY MARKETING, L.L.C.

Contract: 300530

Delivery Point(s):

PRIMARY DELIVERY POINT(S):

Effective from: 11/01/2021 through: 12/31/2021

Name / Location	County Area	State	Point NO.	MDQ(Dth)
TRUNKLINE GAS PIPELINE	RICHLAND	LA	78541	30000
TENNESSEE GAS PIPELINE	JACKSON	LA	78538	20000
TEXAS EASTERN	JACKSON	LA	78536	30000
COLUMBIA GULF	FRANKLIN	LA	78555	50000
ANR	RICHLAND	LA	78542	102000
SESH	RICHLAND	LA	78543	180000
TEXAS GAS TRANSMISSION	OUACHITA	LA	78540	88000

Effective from: 01/01/2022 through: 12/31/2022

Name / Location	County Area	State	Point NO.	MDQ(Dth)
TRUNKLINE GAS PIPELINE	RICHLAND	LA	78541	30000
TENNESSEE GAS PIPELINE	JACKSON	LA	78538	20000
TEXAS EASTERN	JACKSON	LA	78536	30000
COLUMBIA GULF	FRANKLIN	LA	78555	50000
ANR	RICHLAND	LA	78542	102000
SESH	RICHLAND	LA	78543	180000
TEXAS GAS TRANSMISSION	OUACHITA	LA	78540	88000

Effective from: 01/01/2023 through: 12/31/2023

Name / Location	County Area	State	Point NO.	MDQ(Dth)
TRUNKLINE GAS PIPELINE	RICHLAND	LA	78541	30000
TENNESSEE GAS PIPELINE	JACKSON	LA	78538	20000
TEXAS EASTERN	JACKSON	LA	78536	30000
COLUMBIA GULF	FRANKLIN	LA	78555	50000
ANR	RICHLAND	LA	78542	102000
SESH	RICHLAND	LA	78543	180000
TEXAS GAS TRANSMISSION	OUACHITA	LA	78540	88000

Effective from: 01/01/2024 through: 03/31/2024

Name / Location	County Area	State	Point NO.	MDQ(Dth)
TRUNKLINE GAS PIPELINE	RICHLAND	LA	78541	30000
TENNESSEE GAS PIPELINE	JACKSON	LA	78538	20000
TEXAS EASTERN	JACKSON	LA	78536	30000
COLUMBIA GULF	FRANKLIN	LA	78555	50000
ANR	RICHLAND	LA	78542	102000
SESH	RICHLAND	LA	78543	180000
TEXAS GAS TRANSMISSION	OUACHITA	LA	78540	88000

Delivery Pressure, Assumed Atmospheric Pressure

Gas to be delivered by TIGER to Shipper, or for Shipper's account, at the Delivery Point(s) shall be in accordance with Section 18.2 of TIGER's General Terms and Conditions.

MARKED VERSION

~~ETC Tiger Pipeline, LLC~~

~~FERC NGA Gas Tariff~~

~~Filed Agreements~~

~~Effective April 1, 2021~~

~~(Version 0.0.0, 1.) K 300530 Exh A (Chesapeake Energy Marketing, L.L.C.)~~

~~Option Code "A"~~

EXHIBIT A

DATED April 1, 2021

Company: CHESAPEAKE ENERGY MARKETING, L.L.C.

Contract: 300530

Receipt Point(s):

PRIMARY RECEIPT POINT(S):

Name / Location	County Area	State	Point No.	MDQ(Dth)
Mansfield	De Soto	LA	78528	75,000
Springridge	De Soto	LA	78530	425,000

Receipt Pressure, Assumed Atmospheric Pressure

Gas to be delivered to TIGER at the Receipt Point(s) shall be in accordance with Section 18.1 of TIGER's General Terms and Conditions, but shall not be in excess of the Maximum Allowable Operating Pressure (MAOP) stated for each Receipt Point in TIGER's Catalog of Points.

Rates

The rates shall be the applicable maximum rate and other applicable lawful charges except as otherwise provided in a separate written agreement. Such agreement shall be consistent with Section 34 or 30 of this Tariff (relating to discounts and to negotiated rates, respectively).

Fuel Gas, Booster Compression Fuel and Lost and Unaccounted For Gas Reimbursement Percentages (%)

Shipper will be assessed the applicable reimbursement percentages for Fuel Gas, Booster Compression Fuel, and for Lost and Unaccounted For Gas.

~~ETC Tiger Pipeline, LLC~~

~~FERC NGA Gas Tariff~~

~~Filed Agreements~~

~~Effective April 1, 2021~~

~~(Version 0.0.0, 2.) K 300530 - Exh B (Chesapeake Energy Marketing, L.L.C.)~~

~~Option Code "A"~~

EXHIBIT B

DATED April 1, 2021

Company: CHESAPEAKE ENERGY MARKETING, L.L.C.

Contract: 300530

Delivery Point(s):

PRIMARY DELIVERY POINT(S):

Name / Location	County Area	State	Point No.	MDQ (Dth)
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ANR	Richland	LA	78542	102,000
Columbia Gulf	Franklin	LA	78555	128,000
SESH	Richland	LA	78543	180,000
Texas Eastern	Jackson	LA	78536	10,000
Texas Gas Transmission	Ouachita	LA	78540	50,000
Trunkline Gas Pipeline	Richland	LA	78541	30,000

Delivery Pressure, Assumed Atmospheric Pressure

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Gas to be delivered by TIGER to Shipper, or for Shipper's account, at the Delivery Point(s) shall be in accordance with Section 18.2 of TIGER's General Terms and Conditions.