



June 30, 2023

Ms. Kimberly D. Bose, Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

Re: ETC Tiger Pipeline, LLC  
Docket No. RP23-\_\_\_\_\_  
Amended Negotiated Rate Agreement

Dear Ms. Bose:

ETC Tiger Pipeline, LLC (“Tiger”) hereby electronically submits for filing with the Federal Energy Regulatory Commission (“Commission”) the following revised tariff record to its FERC NGA Gas Tariff, First Revised Volume No. 1 (“Tariff”), proposed to be effective July 1, 2023.

<u>Version</u>	<u>Description</u>	<u>Title</u>
4.0.0	Currently Effective Rates	6. Statement of Negotiated Rates

**STATEMENT OF NATURE, REASONS AND BASIS**

The purpose of this filing is to submit to the Commission revisions to the summary of the negotiated rate agreement with BP Energy Company (“BP”) on Rate Schedule FTS, Contract 300616, as amended. Per the amendment, effective July 1, 2023, Tiger and BP have agreed to realign the primary receipt points during the period July 1, 2023 through March 31,2024. The amendment contains no revisions to the previously accepted negotiated rate, quantity, point(s) of delivery or term.<sup>1</sup>

**IMPLEMENTATION AND WAIVERS REQUESTED**

Pursuant to Section 154.7(a)(9) of the Commission’s Regulations, Tiger requests that the tariff record submitted herewith become effective on July 1, 2023. Tiger respectfully requests that the Commission grant waiver of Section 154.207 of the Commission’s Regulations and any other waivers of its Regulations that it deems necessary to allow the proposed tariff record in this filing to become effective on July 1, 2023, the effective date of the amended negotiated rate agreement.

**CONTENTS OF THE FILING**

This filing is made in electronic format in compliance with Section 154.4 of the Commission’s Regulations. The proposed tariff record in RTF format with metadata attached is being submitted as part of an XML filing package containing the following:

- A transmittal letter in PDF format including a Statement of Nature, Reasons and Basis in PDF format.
- A clean version of the proposed tariff record in PDF format.
- A marked version of the proposed tariff changes in PDF format.
- A copy of the complete filing in PDF format for publishing in eLibrary.

<sup>1</sup> Letter Orders, *ETC Tiger Pipeline LLC*, Docket No. RP22-1076-000 (issued August 24, 2022) and Docket No. RP23-316-000 (issued January 19, 2023).

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## COMMUNICATIONS, PLEADINGS AND ORDERS

Tiger requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

**Michael T. Langston** <sup>2</sup>

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Chief Regulatory Officer  
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**Lawrence J. Biediger** <sup>2 3</sup>

Sr. Director, Rates and Regulatory Affairs  
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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at Tiger's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served on jurisdictional customers and interested state regulatory agencies. Tiger has posted a copy of this filing on its Internet web site accessible via <https://tigertransfer.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

ETC TIGER PIPELINE, LLC

**/s/ Lawrence J. Biediger**

Lawrence J. Biediger  
Sr. Director, Rates and Regulatory Affairs

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<sup>2</sup> Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. Tiger respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow Tiger to include additional representatives on the official service list.

<sup>3</sup> Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

STATEMENT OF NEGOTIATED RATES

Shipper	Contract No.	Rate Schedule	Negotiated Rate	Contract MDQ (Dth/d)	Primary Receipt Point(s)	Primary Delivery Point(s)	Term
BP Energy Company	300616	FTS	(1)	(2)	(3)	(4)	(5)

This negotiated rate agreement does not deviate in any material respect from the form of service agreement set forth in this Tariff.

- (1) Reservation Rate: \$0.1000/Dth of Contract MDQ
- (2) 50,551 Dth/d – January 1, 2023 – June 30, 2023  
 200,551 Dth/d – July 1, 2023 – October 31, 2023  
 352,951 Dth/d – November 1, 2023 – October 31, 2026; provided that Shipper may defer this additional MDQ increase of 152,400 Dth/d and remain at 200,251 Dth/d for a period of up to 60 days by notifying Tiger of such deferral on or before September 1, 2023 (“MDQ Increase Deferral Date”)
- (3) Primary Receipt Point(s): Kinderhawk Plantation I/C (79024). Subject to available capacity, if the Primary Receipt Point under the FTS Agreement is amended to North Holly (79025) for all or a portion of the MDQ, the Negotiated Rate shall apply. During the period 07/01/2023 through 03/31/2024, the Negotiated Rate shall also apply to the Primary Receipt Points: Springridge (POI 78530) with an MDQ of 19,200 Dth per day, Mansfield (POI 78528) with an MDQ of 3,900 Dth per day.  
 Secondary Receipt Point(s): All existing secondary receipt points.
- (4) Primary Delivery Point(s): Trunkline Gas Pipeline (78541) and SESH (78543).  
 Secondary Delivery Point(s): All existing secondary delivery points.
- (5) Term: January 1, 2023 – the later of October 31, 2026 or 3 years from the MDQ Increase Deferral Date

MARKED VERSION

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