



ENERGY TRANSFER

March 28, 2024

Ms. Debbie-Anne A. Reese, Acting Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: ETC Tiger Pipeline, LLC
Docket No. RP24-____-000
Negotiated Rate Agreement

Dear Ms. Reese:

ETC Tiger Pipeline, LLC (“Tiger”) hereby electronically submits for filing with the Federal Energy Regulatory Commission (“Commission”) the following revised tariff record to its FERC NGA Gas Tariff, First Revised Volume No. 1 (“Tariff”), proposed to be effective April 1, 2024.

<u>Version</u>	<u>Description</u>	<u>Title</u>
7.0.0	Currently Effective Rates	6. Statement of Negotiated Rates

STATEMENT OF NATURE, REASONS AND BASIS

The purpose of this filing is to submit to the Commission a summary of the negotiated rate agreement with CIMA Energy, LP, Contract No. 300759, under Rate Schedule FTS. This tariff record is being submitted in compliance with the Commission’s modified policy on negotiated rates as described below.

The Commission’s current policy, among other things, permits pipelines to file notice of the negotiated rate agreements that conform in all material respects with the *pro forma* service agreement contained in the pipeline’s tariff by submitting a tariff record summarizing the negotiated rate. The proposed tariff record provides the requisite information concerning the agreement, including the name of the shipper, the negotiated rate, the type of service, the receipt and delivery points applicable to the service and the volume of gas to be transported. In addition, the Currently Effective Rates for the Statement of Negotiated Rates contains a statement certifying that the agreement contains no deviation from the form of service agreement in Tiger’s Tariff that goes beyond filling in the blank spaces or that affects the substantive rights of the parties in any way. Therefore, no redlined service agreement is included in this filing.

IMPLEMENTATION AND WAIVERS REQUESTED

Pursuant to Section 154.7(a)(9) of the Commission’s Regulations, Tiger requests that the tariff record submitted herewith become effective on April 1, 2024, the effective date of the negotiated rate agreement. Tiger respectfully requests that the Commission grant waiver of Section 154.207 of the Commission’s Regulations and any other waivers of its Regulations that it deems necessary to allow the proposed tariff record in this filing to become effective on April 1, 2024.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission's Regulations. The proposed tariff record in RTF format with metadata attached is being submitted as part of an XML filing package containing the following:

- A transmittal letter in PDF format.
- A clean version of the proposed tariff record in PDF format.
- A marked version of the proposed tariff changes in PDF format.
- A copy of the complete filing in PDF format for publishing in eLibrary.

COMMUNICATIONS, PLEADINGS AND ORDERS

Tiger requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

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Lawrence J. Biediger^{1 2}

Sr. Director, Rates and Regulatory Affairs
ETC Tiger Pipeline, LLC
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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at Tiger's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served on jurisdictional customers and interested state regulatory agencies. Tiger has posted a copy of this filing on its Internet web site accessible via <https://tigertransfer.energytransfer.com> under Informational Postings, Regulatory.

¹ Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. Tiger respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow Tiger to include additional representatives on the official service list.

² Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

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Pursuant to Section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

ETC TIGER PIPELINE, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

STATEMENT OF NEGOTIATED RATES

Shipper	Contract No.	Rate Schedule	Negotiated Rate	Contract MDQ (Dth/d)	Primary Receipt Point(s)	Primary Delivery Point(s)	Term
BP Energy Company	300616	FTS	(1)	(2)	(3)	(4)	(5)
CIMA Energy, LP	300759	FTS	(6)	(7)	(8)	(9)	(10)

These negotiated rate agreements do not deviate in any material respect from the applicable form of service agreement set forth in this Tariff.

(1) Reservation Rate: \$0.1000/Dth of Contract MDQ

(2) 352,951 Dth/d – March 1, 2024 through December 31, 2026

(3) Primary Receipt Point(s):

During the Period: March 1, 2024 through March 31, 2024		
78530	Springridge	5,000 MDQ (Dth/d)
79025	Kinderhawk North Holly I/C	62,951 MDQ (Dth/d)
79024	Kinderhawk Plantation I/C	260,000 MDQ (Dth/d)
78528	Mansfield	0 MDQ (Dth/d)
78554	Exco/Holly	25,000 MDQ (Dth/d)
During the Period: April 1, 2024 through December 31, 2024		
78530	Springridge	5,000 MDQ (Dth/d)
79025	Kinderhawk North Holly I/C	62,951 MDQ (Dth/d)
79024	Kinderhawk Plantation I/C	260,000 MDQ (Dth/d)
78554	Exco/Holly	25,000 MDQ (Dth/d)
During the Period: January 1, 2025 through March 31, 2025		
78530	Springridge	5,000 MDQ (Dth/d)
79025	Kinderhawk North Holly I/C	62,951 MDQ (Dth/d)
79024	Kinderhawk Plantation I/C	260,000 MDQ (Dth/d)
78554	Exco/Holly	25,000 MDQ (Dth/d)

During the Period: April 1, 2025 through April 30, 2025

78530	Springridge	5,000 MDQ (Dth/d)
79025	Kinderhawk North Holly I/C	62,951 MDQ (Dth/d)
79024	Kinderhawk Plantation I/C	260,000 MDQ (Dth/d)
78554	Exco/Holly	25,000 MDQ (Dth/d)

During the Period May 1, 2025 through December 31, 2025

78530	Springridge	5,000 MDQ (Dth/d)
79025	Kinderhawk North Holly I/C	100,000 MDQ (Dth/d)
79024	Kinderhawk Plantation I/C	222,951 MDQ (Dth/d)
78554	Exco/Holly	25,000 MDQ (Dth/d)

During the Period January 1, 2026 through December 31, 2026

78530	Springridge	5,000 MDQ (Dth/d)
79025	Kinderhawk North Holly I/C	100,000 MDQ (Dth/d)
79024	Kinderhawk Plantation I/C	222,951 MDQ (Dth/d)
78554	Exco/Holly	25,000 MDQ (Dth/d)

Secondary Receipt Point(s): All existing secondary receipt points.

(4) Primary Delivery Point(s): During the Period: March 1, 2024 through December 31, 2026

78541	Trunkline Gas Pipeline	352,951 MDQ (Dth/d)
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Secondary Delivery Point(s): All existing secondary delivery points.

(5) Term: March 1, 2024 through December 31, 2026

(6) Base Reservation Rate: \$0.3479/Dth of Contract MDQ

Negotiated Commodity Rate and Negotiated Fuel Reimbursement: Shipper shall pay the applicable maximum Commodity Rate and Fuel Reimbursement under Tiger's FERC Gas Tariff. Additionally, Shipper shall pay the applicable maximum Usage Rate and Fuel Reimbursement under Trunkline Gas Company, LLC's FERC Gas Tariff, as such rates are assessed to TIGER including any surcharges, which rates may change from time to time, but currently are \$0.0093 and 1.11%, respectively.

(7) 10,000 Dth/d – April 1, 2024 through October 31, 2024

(8) Primary Receipt Point(s): 78554 Exco/Holly 10,000 MDQ (Dth/d)

Secondary Receipt Point(s): All existing secondary receipt points.

(9) Primary Delivery Point(s): 100789 TGC Ragley Exchange – Transco 10,000 MDQ (Dth/d)

Subject to available capacity, Shipper may amend the Primary Delivery Point to Trunkline Gas Pipeline (POI 78541) at the Negotiated Rate.

Secondary Delivery Points(s): All existing secondary delivery points.

(10) Term: April 1, 2024 through October 31, 2024

MARKED VERSION

STATEMENT OF NEGOTIATED RATES

Shipper	Contract No.	Rate Schedule	Negotiated Rate	Contract MDQ (Dth/d)	Primary Receipt Point(s)	Primary Delivery Point(s)	Term
BP Energy Company	300616	FTS	(1)	(2)	(3)	(4)	(5)
<u>CIMA Energy, LP</u>	<u>300759</u>	<u>FTS</u>	<u>(6)</u>	<u>(7)</u>	<u>(8)</u>	<u>(9)</u>	<u>(10)</u>

These negotiated rate agreements does not deviate in any material respect from the applicable form of service agreement set forth in this Tariff.

(1) Reservation Rate: \$0.1000/Dth of Contract MDQ

(2) 352,951 Dth/d – March 1, 2024 through December 31, 2026

(3) Primary Receipt Point(s):

During the Period: March 1, 2024 through March 31, 2024		
78530	Springridge	5,000 MDQ (Dth/d)
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78530	Springridge	5,000 MDQ (Dth/d)
79025	Kinderhawk North Holly I/C	100,000 MDQ (Dth/d)
79024	Kinderhawk Plantation I/C	222,951 MDQ (Dth/d)
78554	Exco/Holly	25,000 MDQ (Dth/d)

During the Period January 1, 2026 through December 31, 2026

78530	Springridge	5,000 MDQ (Dth/d)
79025	Kinderhawk North Holly I/C	100,000 MDQ (Dth/d)
79024	Kinderhawk Plantation I/C	222,951 MDQ (Dth/d)
78554	Exco/Holly	25,000 MDQ (Dth/d)

Secondary Receipt Point(s): All existing secondary receipt points.

(4) Primary Delivery Point(s): During the Period: March 1, 2024 through December 31, 2026

78541	Trunkline Gas Pipeline	352,951 MDQ (Dth/d)
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Secondary Delivery Point(s): All existing secondary delivery points.

(5) Term: March 1, 2024 through December 31, 2026

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