



February 28, 2024

Ms. Debbie-Anne A. Reese, Acting Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: ETC Tiger Pipeline, LLC
Docket No. RP24-_____
Amended Negotiated Rate Agreement

Dear Ms. Reese:

ETC Tiger Pipeline, LLC (“Tiger”) hereby electronically submits for filing with the Federal Energy Regulatory Commission (“Commission”) the following revised tariff record to its FERC NGA Gas Tariff, First Revised Volume No. 1 (“Tariff”), proposed to be effective March 1, 2024.

<u>Version</u>	<u>Description</u>	<u>Title</u>
6.0.0	Currently Effective Rates	6. Statement of Negotiated Rates

STATEMENT OF NATURE, REASONS AND BASIS

The purpose of this filing is to submit to the Commission revisions to the summary of the negotiated rate agreement with BP Energy Company (“BP”) under Rate Schedule FTS, Contract No. 300616, as amended. Per the amendment, effective March 1, 2024, Tiger and BP have agreed to realign the quantities among primary receipt points during the period March 1, 2024 through December 31, 2026. This amendment contains no revisions to the previously accepted total quantity, primary delivery points or negotiated rate.¹

IMPLEMENTATION AND WAIVERS REQUESTED

Pursuant to Section 154.7(a)(9) of the Commission’s Regulations, Tiger requests that the tariff record submitted herewith become effective on March 1, 2024. Tiger respectfully requests that the Commission grant waiver of Section 154.207 of the Commission’s Regulations and any other waivers of its Regulations that it deems necessary to allow the proposed tariff record in this filing to become effective on March 1, 2024, the effective date of the amended negotiated rate agreement.

CONTENTS OF THE FILING

This filing is made in electronic format in compliance with Section 154.4 of the Commission’s Regulations. The proposed tariff record in RTF format with metadata attached is being submitted as part of an XML filing package containing the following:

- A transmittal letter in PDF format including a Statement of Nature, Reasons and Basis in PDF format.
- A clean version of the proposed tariff record in PDF format.
- A marked version of the proposed tariff changes in PDF format.
- A copy of the complete filing in PDF format for publishing in eLibrary.

¹ ETC Tiger Pipeline, LLC, Docket No. RP24-63-000, Letter Order Issued Nov. 15, 2023.

COMMUNICATIONS, PLEADINGS AND ORDERS

Tiger requests that all Commission orders and correspondence as well as pleadings and correspondence from other parties concerning this filing be served on each of the following:

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In accordance with Section 154.2(d) of the Commission's Regulations, a copy of this filing is available for public inspection during regular business hours at Tiger's office at 1300 Main Street, Houston, Texas 77002. In addition, copies of this filing are being served on jurisdictional customers and interested state regulatory agencies. Tiger has posted a copy of this filing on its Internet web site accessible via <https://tigertransfer.energytransfer.com> under Informational Postings, Regulatory.

Pursuant to Section 385.2011(c)(5) of the Commission's Regulations, the undersigned has read this filing and knows its contents, and the contents are true as stated, to the best of his knowledge and belief, and possesses full power and authority to sign such filing.

Respectfully submitted,

ETC TIGER PIPELINE, LLC

/s/ Lawrence J. Biediger

Lawrence J. Biediger
Sr. Director, Rates and Regulatory Affairs

² Designated to receive service pursuant to Rule 2010 of the Commission's Rules of Practice and Procedure. Tiger respectfully requests that the Commission waive Rule 203(b)(3), 18 C.F.R. § 385.203(b)(3), in order to allow Tiger to include additional representatives on the official service list.

³ Designated as responsible Company official under Section 154.7(a)(2) of the Commission's Regulations.

STATEMENT OF NEGOTIATED RATES

Shipper	Contract No.	Rate Schedule	Negotiated Rate	Contract MDQ (Dth/d)	Primary Receipt Point(s)	Primary Delivery Point(s)	Term
BP Energy Company	300616	FTS	(1)	(2)	(3)	(4)	(5)

This negotiated rate agreement does not deviate in any material respect from the form of service agreement set forth in this Tariff.

(1) Reservation Rate: \$0.1000/Dth of Contract MDQ

(2) 352,951 Dth/d – March 1, 2024 through December 31, 2026

(3) Primary Receipt Point(s):

During the Period: March 1, 2024 through March 31, 2024		
78530	Springridge	5,000 MDQ (Dth/d)
79025	Kinderhawk North Holly I/C	62,951 MDQ (Dth/d)
79024	Kinderhawk Plantation I/C	260,000 MDQ (Dth/d)
78528	Mansfield	0 MDQ (Dth/d)
78554	Exco/Holly	25,000 MDQ (Dth/d)
During the Period: April 1, 2024 through December 31, 2024		
78530	Springridge	5,000 MDQ (Dth/d)
79025	Kinderhawk North Holly I/C	62,951 MDQ (Dth/d)
79024	Kinderhawk Plantation I/C	260,000 MDQ (Dth/d)
78554	Exco/Holly	25,000 MDQ (Dth/d)
During the Period: January 1, 2025 through March 31, 2025		
78530	Springridge	5,000 MDQ (Dth/d)
79025	Kinderhawk North Holly I/C	62,951 MDQ (Dth/d)
79024	Kinderhawk Plantation I/C	260,000 MDQ (Dth/d)
78554	Exco/Holly	25,000 MDQ (Dth/d)
During the Period: April 1, 2025 through April 30, 2025		
78530	Springridge	5,000 MDQ (Dth/d)

79025	Kinderhawk North Holly I/C	62,951 MDQ (Dth/d)
79024	Kinderhawk Plantation I/C	260,000 MDQ (Dth/d)
78554	Exco/Holly	25,000 MDQ (Dth/d)

During the Period May 1, 2025 through December 31, 2025

78530	Springridge	5,000 MDQ (Dth/d)
79025	Kinderhawk North Holly I/C	100,000 MDQ (Dth/d)
79024	Kinderhawk Plantation I/C	222,951 MDQ (Dth/d)
78554	Exco/Holly	25,000 MDQ (Dth/d)

During the Period January 1, 2026 through December 31, 2026

78530	Springridge	5,000 MDQ (Dth/d)
79025	Kinderhawk North Holly I/C	100,000 MDQ (Dth/d)
79024	Kinderhawk Plantation I/C	222,951 MDQ (Dth/d)
78554	Exco/Holly	25,000 MDQ (Dth/d)

Secondary Receipt Point(s): All existing secondary receipt points.

- (4) Primary Delivery Point(s): During the Period: March 1, 2024 through December 31, 2026
- | | | |
|-------|------------------------|---------------------|
| 78541 | Trunkline Gas Pipeline | 352,951 MDQ (Dth/d) |
|-------|------------------------|---------------------|

Secondary Delivery Point(s): All existing secondary delivery points.

- (5) Term: March 1, 2024 through December 31, 2026

MARKED VERSION

STATEMENT OF NEGOTIATED RATES

Shipper	Contract No.	Rate Schedule	Negotiated Rate	Contract MDQ (Dth/d)	Primary Receipt Point(s)	Primary Delivery Point(s)	Term
BP Energy Company	300616	FTS	(1)	(2)	(3)	(4)	(5)

This negotiated rate agreement does not deviate in any material respect from the form of service agreement set forth in this Tariff.

(1) Reservation Rate: \$0.1000/Dth of Contract MDQ

(2) ~~200,551 Dth/d – November 1, 2023 through December 31, 2023~~
 352,951 Dth/d – ~~January-March 1, 2024~~ through December 31, 2026

(3) Primary Receipt Point(s):

During the Period: November 1, 2023 through December 31, 2023	
78530 Springridge	19,200 MDQ (Dth/d)
79025 Kinderhawk North Holly I/C	0 MDQ (Dth/d)
79024 Kinderhawk Plantation I/C	177,451 MDQ (Dth/d)
78528 Mansfield	3,900 MDQ (Dth/d)
During the Period: January 1, 2024 through March 31, 2024	
78530 Springridge	19,200 MDQ (Dth/d)
79025 Kinderhawk North Holly I/C	92,951 MDQ (Dth/d)
79024 Kinderhawk Plantation I/C	236,900 MDQ (Dth/d)
78528 Mansfield	3,900 MDQ (Dth/d)
During the Period: March 1, 2024 through March 31, 2024	
78530 Springridge	5,000 MDQ (Dth/d)
79025 Kinderhawk North Holly I/C	62,951 MDQ (Dth/d)
79024 Kinderhawk Plantation I/C	260,000 MDQ (Dth/d)
78528 Mansfield	0 MDQ (Dth/d)
78554 Exco/Holly	25,000 MDQ (Dth/d)
During the Period: April 1, 2024 through December 31, 2024	
78530 Springridge	5,000 MDQ (Dth/d)
79025 Kinderhawk North Holly I/C	62,951 MDQ (Dth/d)
79024 Kinderhawk Plantation I/C	260,000 MDQ (Dth/d)

78554 Exco/Holly 25,000 MDQ (Dth/d)

During the Period: January 1, 2025 through March 31, 2025

78530 Springridge 5,000 MDQ (Dth/d)

79025 Kinderhawk North Holly I/C 62,951 MDQ (Dth/d)

79024 Kinderhawk Plantation I/C 260,000 MDQ (Dth/d)

78554 Exco/Holly 25,000 MDQ (Dth/d)

During the Period: April 1, 2025 through April 30, 2025

78530 Springridge 5,000 MDQ (Dth/d)

79025 Kinderhawk North Holly I/C 62,951 MDQ (Dth/d)

79024 Kinderhawk Plantation I/C 260,000 MDQ (Dth/d)

78554 Exco/Holly 25,000 MDQ (Dth/d)

During the Period May 1, 2025 through December 31, 2025

78530 Springridge 5,000 MDQ (Dth/d)

79025 Kinderhawk North Holly I/C 100,000 MDQ (Dth/d)

79024 Kinderhawk Plantation I/C 222,951 MDQ (Dth/d)

78554 Exco/Holly 25,000 MDQ (Dth/d)

During the Period January 1, 2026 through December 31, 2026

78530 Springridge 5,000 MDQ (Dth/d)

79025 Kinderhawk North Holly I/C 100,000 MDQ (Dth/d)

79024 Kinderhawk Plantation I/C 222,951 MDQ (Dth/d)

78554 Exco/Holly 25,000 MDQ (Dth/d)

During the Period: April 1, 2024 through December 31, 2026

79024 Kinderhawk Plantation I/C 350,000 MDQ (Dth/d)

79025 Kinderhawk North Holly I/C 2,951 MDQ (Dth/d)

Secondary Receipt Point(s): All existing secondary receipt points.

~~(3)(4)~~ Primary Delivery Point(s): During the Period: November 1, 2023 through December 31, 2023

~~78541 Trunkline Gas Pipeline 50,551 MDQ (Dth/d)~~

~~78543 SESH 150,000 MDQ (Dth/d)~~

During the Period: January-March 1, 2024 through December 31, 2026

78541 Trunkline Gas Pipeline 352,951 MDQ (Dth/d)

Secondary Delivery Point(s): All existing secondary delivery points.

~~(4)(5)~~ Term: November 1, 2023~~March 1, 2024~~ through December 31, 2026

